Well: **BASKER FFD**

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup

Starting POB : Max POB on rig :

Start Date & Time : Sat 25-Feb-06 8:00 Forecast End Time : Tue 2-May-06 19:00

Forecast End Time :		T	A =4=1	0
Start Time	Description Move rig to manifold position	Target	Actual	Comments
	Run anchors and position rig over Basker 5	6.00 hrs 12.00 hrs	2.50 hrs 14.50 hrs	
	Pick up BHA and Cmt / 30" RT stands	4.00 hrs	8.50 hrs	
	Drill 36" hole	3.00 hrs	2.50 hrs	
	Run and cement 30" casing	12.00 hrs		PGB angle problems
	Position rig over Basker 4	2.00 hrs	1.00 hrs	1 GB ungle problems
	Attempt to Drill 36" hole excess hole angle	3.00 hrs	7.00 hrs	
	POOH change BHA P/U MWD RIH	3.00 hrs	9.00 hrs	
	MWD Fail POOH changeout MWD RIH	3.00 hrs	3.00 hrs	
03:00 Tue 28 Feb	Drill 36" hole. POOH	3.00 hrs	3.50 hrs	
	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	11.50 hrs	
	Perform top up cement job on Basker 4	0.00 hrs	1.50 hrs	
	Move to Basker 5 & perform cement top up job	0.00 hrs	6.50 hrs	
	Position rig over Basker 3	2.00 hrs	0.00 hrs	
	Drill 36" hole. POOH	3.00 hrs	5.00 hrs	
	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	8.00 hrs	
	L/o 36" BHA. M/u DSE cmt head. M/u 18-3/4" Hsg R/tool	0.00 hrs	6.00 hrs	
	M/U 171/2" BHA and drill shoe track	8.00 hrs	8.00 hrs	
	Drill 17 1/2" Hole to 1112m	36.00 hrs	43.50 hrs	
02:30 Sat 04 Mar	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	6.50 hrs	
09:00 Sat 04 Mar	Run 13 3/8" casing.	18.00 hrs	11.00 hrs	
	Cement 13-3/8" casing.Change out r/tool & cmt hd. Release guide wires	6.00 hrs	7.50 hrs	
	Position rig over Basker 4	2.00 hrs	5.00 hrs	Handling BHA, Cmt Hd, FEWD
08:30 Sun 05 Mar	M/U 17 1/2" BHA and drill shoe track	8.00 hrs	11.50 hrs	
20:00 Sun 05 Mar	Drill 17 1/2" Hole to 1010m	30.00 hrs	27.00 hrs	
	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	5.00 hrs	
04:00 Tue 07 Mar	Run 13 3/8" casing	18.00 hrs	11.00 hrs	Land 18.75in Hsg
	Cement 13 3/8" casing	6.00 hrs	6.50 hrs	
	Position rig over Basker 5	2.00 hrs	0.00 hrs	Handling BHA, Cmt Hd, FEWD
	Clean up junk in 30" conductor	30.00 hrs	39.00 hrs	Grapple, Junk bit & mill runs
	P/U 17 1/2" BHA and RIH	8.00 hrs	3.00 hrs	
15:30 Thu 09 Mar	Drill 17 1/2" Hole. to 1012m	28.00 hrs	29.00 hrs	
20:30 Fri 10 Mar	Circ Hole clean. POOH. Wash off PGB.	5.00 hrs	5.00 hrs	
01:30 Sat 11 Mar	Run 13 3/8" casing	11.00 hrs	10.00 hrs	Land 18.75in Hsg
	Cement 13-3/8" casing.L/o r/tool, cmt hd & 17-1/2" BHA	5.00 hrs	5.50 hrs	Skid rig 25n fwd to run BOP
	Layout 17-1/2" BHA	0.00 hrs	4.00 hrs	
21:00 Sat 11 Mar	Run BOP and riser. Test AX-connecor	18.00 hrs	23.00 hrs	Shut in production Basker 2
20:00 Sun 12 Mar	M/U 12 1/4" BHA. RIH and drill out casing. Perform FIT.	10.00 hrs	17.00 hrs	P/up new DP. Slip & cut drl line
13:00 Mon 13 Mar	Drill 12-1/4" hole fm 1000m to TOL at 2240m (25m/hr)	50.00 hrs		
15:00 Wed 15 Mar	Drill 12 1/4" hole from 2240m to section TD at 3690m (10m/hr)	145.00 hrs		
16:00 Tue 21 Mar	Condition Hole. POOH.	12.00 hrs		
04:00 Wed 22 Mar	Rig up and make 4 wireline evaluation runs	50.00 hrs		MDT pressures, no samples. VSP log
06:00 Fri 24 Mar	Wiper Trip. Condition hole	15.00 hrs		
	Run 9 5/8" casing.	24.00 hrs		
	Cement 9-5/8" casing	6.00 hrs		
	Suspend. Set storm packer in 9-5/8" casing	4.00 hrs		
	Release BOP, Release Guide wires	2.00 hrs		Shut in production Basker 2
09:00 Sun 26 Mar	Position rig over Basker 4	2.00 hrs		
	Install guide wires. Latch & Test BOP and riser	6.00 hrs		Shut in production Basker 2
	M/U 12 1/4" BHA and drill out casing. Perform LOT	10.00 hrs		
	Drill 12 1/4" Hole from 1,000m to 2200m (25m/hr)	48.00 hrs		
	Drill 12-1/4" hole fm 2200m to TD at 3636m (10m/hr)	144.00 hrs		
03:00 Tue 04 Apr	Condition Hole. POOH	12.00 hrs		
15:00 Tue 04 Apr	Rig up and make 3 wireline evaluation runs	50.00 hrs		
	RIH. Wiper trip. Condition Hole.	0.00 hrs		no wiper trip time allowed
	Run 9 5/8" casing.	24.00 hrs		
17:00 Fri 07 Apr	Cement 9 5/8" casing.	6.00 hrs		
23:00 Fri 07 Apr	Suspend. Set storm packer in 9-5/8" casing	4.00 hrs		
	Release BOP. Release guide wires	2.00 hrs		Shut in production Basker 2
05:00 Sat 08 Apr	Position rig over Basker 3	2.00 hrs		
07:00 Sat 08 Apr	Install guide wires. Latch & Test BOP and riser	6.00 hrs		
		10.00 hrs		
· · · · · · · · · · · · · · · · · · ·	M/U 12 1/4" BHA and drill out casing. Perform LOT			
23:00 Sat 08 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr)	60.00 hrs		
23:00 Sat 08 Apr 11:00 Tue 11 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr)	60.00 hrs 152.00 hrs		
23:00 Sat 08 Apr 11:00 Tue 11 Apr 19:00 Mon 17 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH.	60.00 hrs 152.00 hrs 12.00 hrs		
23:00 Sat 08 Apr 11:00 Tue 11 Apr 19:00 Mon 17 Apr 07:00 Tue 18 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. Rig up and make 3 wireline evaluation runs	60.00 hrs 152.00 hrs 12.00 hrs 48.00 hrs		
23:00 Sat 08 Apr 11:00 Tue 11 Apr 19:00 Mon 17 Apr 07:00 Tue 18 Apr 07:00 Thu 20 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. Rig up and make 3 wireline evaluation runs RIH. Wiper trip. Condition Hole.	60.00 hrs 152.00 hrs 12.00 hrs 48.00 hrs 0.00 hrs		no wiper trip time allowed
23:00 Sat 08 Apr 11:00 Tue 11 Apr 19:00 Mon 17 Apr 07:00 Tue 18 Apr 07:00 Thu 20 Apr 07:00 Thu 20 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. Rig up and make 3 wireline evaluation runs RIH. Wiper trip. Condition Hole. Run 9 5/8" casing.	60.00 hrs 152.00 hrs 12.00 hrs 48.00 hrs 0.00 hrs 24.00 hrs		no wiper trip time allowed
23:00 Sat 08 Apr 11:00 Tue 11 Apr 19:00 Mon 17 Apr 07:00 Tue 18 Apr 07:00 Thu 20 Apr 07:00 Thu 20 Apr 07:00 Fri 21 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. Rig up and make 3 wireline evaluation runs RIH. Wiper trip. Condition Hole.	60.00 hrs 152.00 hrs 12.00 hrs 48.00 hrs 0.00 hrs		no wiper trip time allowed

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24.00 Fri 24 Amr	Run Well Patroller to PBTD (≈ 4133m) to clean up well, circulate to inhibited	34.00 hrs	
21:00 Fri 21 Apr 07:00 Sun 23 Apr	brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
12:00 Sun 23 Apr	RIH and perforate regd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
00:00 Mon 24 Apr	Pull wear bushing, jet clean wellhead again	4.00 hrs	
	Rig up tubular handling equipment	1.00 hrs	
04.00 MON 24 Apr	Pick up riser & determine tubing hanger spaceout with Lead Impression Tool on	6.00 hrs	
05:00 Mon 24 Apr	completion riser (~15 jts / assys), rack back riser	0.001110	
	Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts /	42.00 hrs	
11:00 Mon 24 Apr	assys)		
05:00 Wed 26 Apr	M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	3.00 hrs	
08:00 Wed 26 Apr	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs	
	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
21:00 Wed 26 Apr	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	
•	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs	
23:00 Wed 26 Apr	hanger, r/d slickline		
02:00 Thu 27 Apr	Unlatch THRT, POOH & stand back landing string	8.00 hrs	
	Install new AX Gasket on Basker-4 wellhead, unlatch BOP and guidelines off	6.00 hrs	
	Basker-3, move rig over Basker-4, install guidelines, land and latch BOPs. Install		
10:00 Thu 27 Apr	debris cap on Basker-3 wellhead.		Shut in production Basker 2
16:00 Thu 27 Apr	Pressure test BOPs & casing on Basker-4	8.00 hrs	
	Run Well Patroller to PBTD (≈ 3600m) to clean up well, circulate to inhibited	30.00 hrs	
00:00 Fri 28 Apr	brine & HiVis pills, clean up BOP and wellhead, POOH		
06:00 Sat 29 Apr	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
11:00 Sat 29 Apr	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
23:00 Sat 29 Apr	Pull wear bushing, jet clean wellhead again	4.00 hrs	
03:00 Sun 30 Apr	Rig up tubular handling equipment	1.00 hrs	
	Determine tubing hanger spaceout with Lead Impression Tool on completion	4.00 hrs	
04:00 Sun 30 Apr	riser (~15 jts / assys), rack back riser		
08:00 Sun 30 Apr	Run tailpipe, packer and 4½" completion string (~240 jts / assys)	24.00 hrs	
	M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	3.00 hrs	
11:00 Mon 01 May	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs	
21:00 Mon 01 May	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
00:00 Tue 02 May	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	
	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs	
02:00 Tue 02 May	hanger, r/d slickline	0.00 h	
05:00 Tue 02 May	Unlatch THRT, POOH & stand back landing string	8.00 hrs	
	Install new AX Gasket on Basker-5 wellhead, unlatch BOP and guidelines off	6.00 hrs	
12:00 Tue 02 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install		Chut in production Docker 2
13:00 Tue 02 May 19:00 Tue 02 May	debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5	8.00 hrs	Shut in production Basker 2
19:00 Tue UZ Mav	Flessure lest DOFS & Casilly Oil Dasker-3		
	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited	30.00 hrs	
03:00 Wed 03 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH	30.00 hrs	
03:00 Wed 03 May 09:00 Thu 04 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	30.00 hrs 5.00 hrs	
03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	30.00 hrs 5.00 hrs 12.00 hrs	
03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs	
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03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs	
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03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May 07:00 Fri 05 May 11:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys)	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 4.00 hrs	
03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs	
03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May 07:00 Fri 05 May 11:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys)	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs	
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03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May 11:00 Fri 05 May 11:00 Sat 06 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs	
03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May 11:00 Fri 05 May 11:00 Sat 06 May 14:00 Sat 06 May 00:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs	
03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May 11:00 Fri 05 May 11:00 Sat 06 May 14:00 Sat 06 May 00:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 1.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 10.00 hrs 10.00 hrs	
03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May 11:00 Fri 05 May 11:00 Fri 05 May 11:00 Sat 06 May 00:00 Sun 07 May 02:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18¾" Marine Riser	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 10.00 hrs 2.00 hrs 1.00 hrs 1.00 hrs 1.00 hrs	Shut in production Basker 2
03:00 Wed 03 May 09:00 Thu 04 May 14:00 Thu 04 May 02:00 Fri 05 May 06:00 Fri 05 May 7:00 Fri 05 May 11:00 Fri 05 May 11:00 Sat 06 May 14:00 Sat 06 May 00:00 Sun 07 May 02:00 Sun 07 May 04:00 Sun 07 May 05:00 Sun 07 May 04:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18¾" Marine Riser Run Basker-5 Subsea Tree on completion riser	30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 2.00 hrs 2.00 hrs 1.00 hrs 1.00 hrs 1.00 hrs 1.00 hrs	Shut in production Basker 2
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	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	2.00 hrs		
22:00 Thu 11 May	draw bar.			
00:00 Fri 12 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs		
04:00 Fri 12 May	Close XD SSD, POOH.	1.00 hrs		
05:00 Fri 12 May	Pressure up and shear open FBIV	1.00 hrs		
06:00 Fri 12 May	Open well and flow until cleaned up	4.00 hrs		
10:00 Fri 12 May	Flow well through separator, take fluid samples, shut in well	2.00 hrs		
12:00 Fri 12 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs		
14:00 Fri 12 May	Close & leak test SSSV & PMV.	2.00 hrs		
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs		
16:00 Fri 12 May	circulate to clean seawater (all via annulus line).			
01:00 Sat 13 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
08:00 Sat 13 May	Install & test tree cap, pull TCRT	6.00 hrs		
	Unlatch guidelines off Basker-4, move rig over Basker-3 and install guidelines.	2.00 hrs		
14:00 Sat 13 May				
16:00 Sat 13 May	Run Basker-3 Subsea Tree on completion riser	15.00 hrs		
07:00 Sun 14 May	R/u & test flowhead & surface lines, land & latch / test tree & riser	8.00 hrs		
15:00 Sun 14 May	R/u & test slickline lubricator	1.00 hrs		
	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	3.00 hrs		
16:00 Sun 14 May	draw bar.			
19:00 Sun 14 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs		
	Close XD SSD, POOH.	1.00 hrs		
	Pressure up and shear open FBIV	1.00 hrs		
	Open well and flow until cleaned up	4.00 hrs		
05:00 Mon 15 May	Flow Upper Group through separator, take fluid samples, shut in well	2.00 hrs		
	Flow Lower Group until cleaned up, then flow through separator, take fluid	4.00 hrs		
07:00 Mon 15 May				
11:00 Mon 15 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs		
13:00 Mon 15 May	Close & leak test SSSV & PMV.	2.00 hrs		
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs		
15:00 Mon 15 May	circulate to clean seawater (all via annulus line).			
00:00 Tue 16 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
07:00 Tue 16 May	Install & test tree cap, pull TCRT. Survey seabed	6.00 hrs		
13:00 Tue 16 May	Basker -2 Workover	104.00 hrs		
21:00 Sat 20 May	Install Manifold Pile	38.00 hrs		
11:00 Mon 22 May	Pull anchors and deballast, release rig	24.00 hrs		
11:00 Tue 23 May	Project complete			